

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2010**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>5,468</b>	--	--	<b>9,622</b>	<b>91</b>	<b>-75</b>	<b>15,219</b>	<b>36</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,019</b>	<b>-17</b>	<b>840</b>	<b>127</b>	--	<b>555</b>	<b>385</b>	<b>159</b>	<b>1,869</b>
Pentanes Plus .....	274	-17	--	19	--	21	159	27	69
Liquefied Petroleum Gases .....	1,745	--	840	108	--	534	227	132	1,800
Ethane/Ethylene .....	841	--	23	0	--	89	--	--	775
Propane/Propylene .....	568	--	567	81	--	230	--	121	865
Normal Butane/Butylene .....	139	--	255	18	--	199	46	10	157
Isobutane/Isobutylene .....	197	--	-5	8	--	16	181	--	3
<b>Other Liquids</b> .....	--	<b>910</b>	--	<b>1,382</b>	<b>43</b>	<b>-57</b>	<b>2,282</b>	<b>97</b>	<b>13</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	910	--	3	113	24	955	48	0
Hydrogen .....	--	--	--	--	163	--	163	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	63	--	--	4	19	1	48	0
Renewable Fuels (including Fuel Ethanol) .....	--	847	--	2	-54	5	789	--	0
Fuel Ethanol .....	--	847	--	1	-63	1	784	--	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	1	9	4	5	--	0
Other Hydrocarbons .....	--	--	--	1	0	0	2	--	0
Unfinished Oils .....	--	--	--	578	--	-62	629	--	11
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	800	-71	-19	700	49	0
Reformulated .....	--	--	--	235	-10	19	205	0	0
Conventional .....	--	0	--	565	-60	-39	495	49	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	-2	--	2
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>18,112</b>	<b>970</b>	<b>134</b>	<b>194</b>	--	<b>2,077</b>	<b>16,945</b>
Finished Motor Gasoline .....	--	0	9,059	107	134	-102	--	184	9,217
Reformulated .....	--	--	3,063	--	73	-2	--	16	3,121
Conventional .....	--	0	5,996	107	61	-100	--	168	6,096
Finished Aviation Gasoline .....	--	--	11	0	--	-3	--	--	15
Kerosene-Type Jet Fuel .....	--	--	1,449	63	--	12	--	79	1,422
Kerosene .....	--	--	17	0	--	5	--	0	11
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,375	191	0	175	--	756	3,635
15 ppm sulfur and under <sup>6</sup> .....	--	--	3,565	133	-19	192	--	300	3,187
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	437	19	19	43	--	405	27
Greater than 500 ppm sulfur .....	--	--	373	39	--	-60	--	51	421
Residual Fuel Oil <sup>7</sup> .....	--	--	611	404	--	68	--	433	514
Less than 0.31 percent sulfur .....	--	--	50	27	--	3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	88	82	--	16	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	473	295	--	49	--	NA	NA
Petrochemical Feedstocks .....	--	--	347	122	--	0	--	--	469
Naphtha for Petro. Feed. Use .....	--	--	222	28	--	1	--	--	249
Other Oils for Petro. Feed. Use .....	--	--	126	93	--	-1	--	--	220
Special Naphthas .....	--	--	43	15	--	9	--	29	20
Lubricants .....	--	--	167	26	--	-22	--	75	140
Waxes .....	--	--	9	4	--	0	--	5	8
Petroleum Coke .....	--	--	835	16	--	29	--	482	339
Marketable .....	--	--	607	16	--	29	--	482	111
Catalyst .....	--	--	228	--	--	--	--	--	228
Asphalt and Road Oil .....	--	--	418	22	--	21	--	31	389
Still Gas .....	--	--	692	--	--	--	--	--	692
Miscellaneous Products .....	--	--	77	0	--	1	--	1	75
<b>Total</b> .....	<b>7,486</b>	<b>893</b>	<b>18,952</b>	<b>12,100</b>	<b>267</b>	<b>617</b>	<b>17,886</b>	<b>2,369</b>	<b>18,827</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."